

Interim RT No. 22-1
Cancels Interim RT No. 21-1
Supplement to Interim CER No. 501



ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

OF

CRUDE PETROLEUM

▲ DENOTES CHANGES FROM RT NO. 21-1

ISSUED: May 31, 2022

EFFECTIVE: July 1, 2022

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CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Kearl Lake Blend	KDB	0.291	0.226
2	Synthetic Sweet Blend/Syncrude Synthetic A/Syncrude	SYN/SSA/SSB	0.291	0.226
3	Access Western Blend	AWB	0.327	0.254
4	Light Sour Blend	LSB	0.401	0.311
5	Condensate Blend	CRW	0.405	0.314
6	Cold Lake	CL	0.427	0.331
7	Western Canadian Dilbit	WDB	0.437	0.338
8	Conventional Heavy	CHV	0.442	0.342
9	Albian Synthetic Heavy	AHS	0.457	0.354
10	Surmont Heavy Dilbit	SHD	0.476	0.368
11	Premium Synthetic	PSY	0.488	0.378
12	Synbit Blend/Surmont Mix A	SYB/SMA	0.496	0.384
13	Mixed Blend Sweet	SW	0.531	0.411
14	Premium Conventional Heavy	PCH	0.606	0.468
15	Hardisty Synthetic Crude	HSC	0.634	0.490
16	Long Lake Dilbit	PDH	0.673	0.520
17	Midale	M	0.768	0.593
18	Suncor Cracked C	OCC	0.940	0.725
19	Albian Vacuum Gas Oil Blend	AVB	1.181	0.911
20	Seal Heavy	SH	1.325	1.022
21	U.S. High Sweet Clearbrook	UHC	1.393	1.074
22	Medium Sour Blend	MSB	1.416	1.092
23	Shell Premium Synthetic	SSX	1.496	1.153
24	Fort Hills Dilbit	FRB	1.869	1.440
25	Canadian Blended Heavy	CBH	2.403	1.851
26	Newgrade Synthetic Blend A	NSA	2.843	2.189
27	Canadian Heavy Sweet	CHS	3.040	2.341
28	Albian Muskeg River Heavy	AMH	3.125	2.406
29	Borealis Heavy Blend	BHB	3.666	2.822
30	Suncor C	OSC	5.890	4.533
31	Christina Lake Dilbit	CDB	5.890	4.533
32	Western Canadian Select	WCS	5.890	4.533
33	Suncor H	OSH	5.890	4.533

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees	Calculate Stream Rate (CDN\$/m3)
(A)	(B) Lower Limit	(C) Upper Limit	(D)	(E)	(F) = D + [Stream Vol - (B-1)]*E	(G) = (F/Stream Volume)
1	0	102	0	\$5.880		
2	103	409	\$597	\$1.839		
3	410	1,645	\$1,163	\$0.932		
4	1,646	3,854	\$2,315	\$0.575		
5	3,855	10,288	\$3,585	\$0.396		
6	10,289	17,946	\$6,130	\$0.291		
7	17,947	22,515	\$8,361	\$0.225		
8	22,516	52,638	\$9,389	\$0.180		
9	52,639	52,850	\$14,807	\$0.148		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 8

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit -1)]*Bracket Rate

Total Stream XYZ Fees = \$9389+[25000-(22516-1)]*0.18 = \$9835.94

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$9835.94 / 25000 m3/day = \$0.393

An Abandonment Surcharge of \$0.010 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.393+ \$0.010 = \$0.403

¹ These tolls include an Abandonment Surcharge of \$0.010 (Canadian dollar) per cubic metre or \$0.010 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.30 CDN per \$1.00 US.

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2021 Calendar Year

Line No.	(in CAD 000' dollars)	Source	2021
CTS Tankage Revenue Requirement:			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2020 Toll Filing - CER RT 20-1	1,397
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2021 Toll Filing - CER RT 21-1	<u>1,432</u>
3	Total Annual Delivery Tankage Revenue Requirement		2,829
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2020 Toll Filing - CER RT 20-1	28,885
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2021 Toll Filing - CER RT 21-1	<u>30,452</u>
6	Total Annual Receipt Tankage Revenue Requirement		<u>59,336</u>
7	Total CTS Tankage Revenue Requirement (Line 3 + Line 6)		<u>62,165</u>
CTS Tankage Revenue Collected:			
8	Total Annual Delivery Tankage Revenue Collection	Company Data - Oil Accounting	1,495
9	Total Annual Receipt Tankage Revenue Collection	Company Data - Oil Accounting	<u>51,342</u>
10	Total CTS Tankage Revenue Collection (Line 8 + Line 9)		<u>52,837</u>
Comparison of Revenue Collected versus the Revenue Requirement:			
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)		<u><u>9,328</u></u>

ENBRIDGE PIPELINES INC.
Calculation of the July 2022 Revenue Requirement with 2021 Calendar Year Tankage True-up

Line No.	(in CAD 000' dollars)	Source	Delivery Tankage			Receipt Tankage			Total Tankage
			Jul - Dec	Jan - Jun	Total	Jul - Dec	Jan - Jun	Total	
Revenue Requirement Calculation									
1	July 2021 Revenue Requirement	CTS Agreement	1,365	1,343	2,707	27,275	26,830	54,105	56,812
2	2021 GDPP	Calculation - Statistics Canada			7.7617%			7.7617%	
3	75% of 2021 GDPP (Line 2 x 75%) ¹	Calculation			5.8243%			5.8243%	
4	July 2022 Revenue Requirement (Line 1)	Calculation	1,365	1,343	2,707	27,275	26,830	54,105	56,812
5	Total CTS Tankage Revenue (Over)/Under Collection	Statement 100	112	110	222	4,591	4,516	9,106	9,328
6	Receipt Tankage Shortfall Penalty (2022) Credit	Company Data	-	-	-	-	-	-	-
7	July 2022 Adjusted Revenue Requirement (Line 4 + Line 5)		1,477	1,453	2,929	31,865	31,346	63,211	66,140
8	2021 Receipt and Delivery Tankage Throughput (m³)	Company Data							146,382,118
9	July 1, 2022 - June 30, 2023 Base Delivery Tankage Toll (\$/m³)	Line 7*1000 / Line 8							0.452
10	Abandonment Delivery Tankage Surcharge (\$/m³)	As per CER No. 501							0.010
11	July 1, 2022 - June 30, 2023 Delivery Tankage Toll (\$/m³)	Line 9 + Line 10							0.462

¹ Enbridge will not be increasing the tankage revenue requirement by 75% of GDPP for the Interim RT 22-1 tariff filing as shown on Line No. 3